Extractive Sector	or Transp	parency Me	easures	Act - Annı	ual Report	
Reporting Entity Name			Can	amax Energy Ltd		
Reporting Year	From	1/1/2020	To:	12/31/2020	Date submitted	5/20/2021
Reporting Entity ESTMA Identification Number	E982169		 Original Sub Amended R 			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					-	
Full Name of Director or Officer of Reporting Entity		Bonnie L	amming		Date	5/20/2021
Position Title		VP Finance & Chie	f Financial Offi	cer		

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: Canamax Energy Ltd E982169	12/31/2020	12/31/2020 Currency of the Report CAD							
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	Government of Alberta			1,521,870	489,235					2,011,105	Royalties paid in-kind total \$1,670,183 and are valued at the Alberta Par Price of the volume taken-in-kind.	
Canada	County of Northern Lights		206,773							206,773		
Canada	County of Grande Prairie No. 1		107,522							107,522		
Canada	Municipal District of Peace No. 135		323,298							323,298		
Additional Notes:												

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020	To: Canamax Energy Ltd E982169	12/31/2020		Currency of the Report	CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Alberta	637,593	1,521,870	489,235					2,648,698	Royalties paid in-kind total \$1,670,183 and are valued at the Alberta Par Price of the volume taken-in-kind		
Additional Notes ³ :												